

Columbia Gas[®]
of Kentucky

A NiSource Company

P.O. Box 14241
2001 Mercer Road
Lexington, KY 40512-4241

October 28, 2005

Ms. Beth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

RECEIVED

OCT 31 2005

PUBLIC SERVICE
COMMISSION

Re: Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Case No. 2005 - 00444

Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated January 30, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its quarterly Gas Cost Adjustment ("GCA"). Columbia proposes to increase its current rates to tariff sales customers by \$2.3325 per Mcf effective with its December billing cycle on November 29, 2005.

This Expected Gas Cost increase is composed of an increase of \$2.3289 per Mcf in the Average Commodity Cost of Gas, an increase of \$0.0033 per Mcf in the Average Demand Cost of Gas, and a decrease in the Refund Adjustment of \$0.0003 per Mcf.

Due to technical and logistical difficulties on this day, Columbia respectfully requests a waiver of the 30-day filing requirement for one day, so that the quarterly adjustment may become effective with Columbia's December billing cycle on November 29, 2005.

Please feel free to contact me at 859-288-0242 if there are any questions.

Sincerely,



Judy M. Cooper
Director, Regulatory Policy

Enclosures

BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2005-

GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE DECEMBER 2005 BILLINGS

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

	November-05 <u>CURRENT</u>	December-05 <u>PROPOSED</u>	<u>DIFFERENCE</u>
1 Commodity Cost of Gas	\$11.8175	\$14.1464	\$2.3289
2 Demand Cost of Gas	<u>\$1.2051</u>	<u>\$1.2084</u>	<u>\$0.0033</u>
3 Total: Expected Gas Cost (EGC)	\$13.0226	\$15.3548	\$2.3322
4 SAS Refund Adjustment	(\$0.0001)	(\$0.0001)	\$0.0000
5 Balancing Adjustment	\$0.0051	\$0.0051	\$0.0000
6 Supplier Refund Adjustment	(\$0.0174)	(\$0.0171)	\$0.0003
7 Actual Cost Adjustment	(\$0.7033)	(\$0.7033)	\$0.0000
8 Take-or-Pay Refund (TOP) Adjustment	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
9 Cost of Gas to Tariff Customers (GCA)	\$12.3069	\$14.6394	\$2.3325
10 Transportation TOP Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
11 Banking and Balancing Service	\$0.0205	\$0.0205	\$0.0000
12 Rate Schedule FI and GSO			
13 Customer Demand Charge	\$6.6555	\$7.0373	\$0.3818

Columbia Gas of Kentucky, Inc.
as Cost Adjustment Clause
as Cost Recovery Rate
Dec 2005 - Feb 2006

<u>No.</u>	<u>Description</u>	<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC) Schedule No. 1	\$15.3548	
2	Actual Cost Adjustment (ACA) Schedule No. 2	(\$0.7033)	8-31-06
3	SAS Refund Adjustment (RA) Schedule No. 5	(\$0.0001)	8-31-06
4	Supplier Refund Adjustment (RA)		
	Schedule No. 4 Case No. 2005-	(\$0.0001)	11-30-06
	Schedule No. 4 Case No. 2005-00179	(\$0.0121)	05-31-06
	Schedule No. 4 Case No. 2005-00051	(0.0049)	02-28-06
	Total Refunds	<u>(\$0.0171)</u>	
5	Balancing Adjustment (BA) Schedule No. 3	\$0.0051	2-28-06
6	Take - or - Pay Refund Adjustment	\$0.0000	
7	Gas Cost Adjustment		
8	Dec 2005 - Feb 2006	<u>\$14.6394</u>	
9	Expected Demand Cost (EDC) per Mcf		
10	(Applicable to Rate Schedule IS/SS and GSO) Schedule No. 1, Sheet 4	<u>\$7.0373</u>	

DATE FILED: October 28, 2005

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.
Expected Gas Cost for Sales Customers
 Dec 2005 - Feb 2006

Schedule No. 1
 Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
Storage Supply							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			3,842,000		\$0.0153	\$58,783
2	Injection			53,000		\$0.0153	\$811
3	Net Withdrawals: gas cost includes pipeline fuel and commodity charges			3,789,000		\$12.04	\$45,619,560
Total							
4	Volume	= 3		3,789,000			
5	Cost	sum(1:3)					\$45,679,154
6	Summary	4 or 5		3,789,000			\$45,679,154
Flowing Supply							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 17							
7	Non-Appalachian	Sch. 1, Sht. 5, Ln. 4		5,895,000			\$76,280,896
8	Appalachian Supplies	Sch. 1, Sht. 6, Ln. 4		210,000			\$2,971,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1, Sheet 7, Lines 21, 22		(239,000)			(\$2,654,583)
10	Total	7 + 8 + 9		5,866,000			\$76,597,313
Total Supply							
11	At City-Gate	Line 6 + 10		9,655,000			\$122,276,466
Lost and Unaccounted For							
12	Factor			-0.9%			
13	Volume	Line 11 * 12		(86,895)			
14	At Customer Meter	Line 11 + 13		9,568,105			
15	Sales Volume	Line 14	9,069,294	9,568,105			
Unit Costs \$/MCF							
Commodity Cost							
16	Excluding Cost of Pipeline Retention	Line 11 / Line 15				\$13.4825	
17	Annualized Unit Cost of Retention	Sch. 1, Sheet 7, Line 24				\$0.6639	
18	Including Cost of Pipeline Retention	Line 16 + 17				\$14.1464	
19	Demand Cost	Sch. 1, Sht. 2, Line 9				\$1.2084	
20	Total Expected Gas Cost (EGC)	Line 18 + 19				\$15.3548	

A/ BTU Factor = 1.0550 Dth/MCF

Columbia Gas of Kentucky, Inc.

Schedule No. 1

GCA Unit Demand Cost

Sheet 2

Dec 2005 - Feb 2006

Line No.	Description	Reference	
1	Expected Demand Cost: Annual Dec 2005 - Nov 2006	Sch. No.1, Sheet 3, Ln. 41	\$20,029,601
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	-\$547,308
3	Less Storage Service Recovery from Delivery Service Customers		-\$196,872
4	Net Demand Cost Applicable 1 + 2 + 3		\$19,285,421
Projected Annual Demand: Sales + Choice December 2005 - November 2006			
At city-gate			
In Dth			
Heat content			
5	In MCF		16,990,000 Dth 1.0550 Dth/MCF 16,104,265 MCF
Lost and Unaccounted - For			
6	Factor		0.9%
7	Volume	5 * 6	144,938 MCF
8	At Customer Meter	5 - 7	15,959,327 MCF
9	Unit Demand Cost (7 / 10)	To Sheet 1, line 19	\$1.2084 per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
 Dec 2005 - Nov 2006

Schedule No. 1
 Sheet 3

Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
Columbia Gas Transmission Corporation					
Firm Storage Service (FSS)					
1	FSS Max Daily Storage Quantity (MDSQ)	220,880	\$1.5010	12	\$3,978,491
2	FSS Seasonal Contract Quantity (SCQ)	11,264,911	\$0.0288	12	\$3,893,153
Storage Service Transportation (SST)					
3	Summer Apr 06 - Sept. 06	110,440	\$4.1850	6	\$2,773,148
4	Winter Dec. 05 - Mar06; Oct. - Nov. 06	220,880	\$4.1850	6	\$5,546,297
5	Firm Transportation Service (FTS)	20,014	\$5.9760	12	\$1,435,244
6	Subtotal				sum(1:5) \$17,626,333
Columbia Gulf Transmission Company					
11	FTS - 1 (Mainline)	28,991	\$3.1450	12	\$1,094,120
Tennessee Gas					
21	Firm Transportation	20,506	\$4.6238	12	\$1,137,788
Central Kentucky Transmission					
31	Firm Transportation Dec05 - Mar06 pending FERC approval; replaced by TCO FTS for heating season	28,000	\$1.5300	4	\$171,360
41	Total. Used on Sheet 2, line 1				\$20,029,601

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

Dec 2005 - Feb 2006

Line No.	Description	Capacity			Units	Annual Cost
		Daily Dth (1)	# Months (2)	Annualized Dth (3) = (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$20,029,601
City-Gate Capacity:						
Columbia Gas Transmission						
2	Firm Storage Service - FSS	220,880	12	2,650,560		
3	Firm Transportation Service - FTS	20,014	12	240,168		
4	Central Kentucky Transportation	Dec. 05 - Mar. 06	28,000	4	112,000	
5	Total	2 + 3 + 4			3,002,728 Dth	
6	Divided by Average BTU Factor				1.0550 Dth/MCF	
7	Total Capacity - Annualized	Line 5/ Line 6			2,846,188 Mcf	
Monthly Unit Expected Demand Cost (EDC) of Daily Capacity						
8	Applicable to Rate Schedules IS/SS and GSO				\$7.0373 /Mcf	
Line 1 / Line 7						
9	Firm Volumes of IS/SS and GSO Customers	6,481	12	77,772 Mcf		
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers	Line 8 * Line 9			to Sheet 2, line 2	\$547,308

Columbia Gas of Kentucky, Inc.
~~Non-Appalachian Supply Volume and Cost~~
Dec 2005 - Feb 2006

Schedule No. 1
Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines,
but excludes pipeline demand costs.
The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection Dth (4)	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Dec-05	732,000	\$9,334,000	\$12.75	1,145,000	1,877,000	\$23,934,314
2	Jan-06	725,000	\$9,531,000	\$13.15	1,500,000	2,225,000	\$29,250,310
3	Feb-06	649,000	\$8,360,000	\$12.88	1,144,000	1,793,000	\$23,096,271
4	Total 1+2+3	2,106,000	\$27,225,000	\$12.93	3,789,000	5,895,000	\$76,280,896

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
Dec 2005 - Feb 2006

Schedule No. 1

Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Dec-05	65,000	\$893,000
2	Jan-06	74,000	\$1,060,000
3	Feb-06	71,000	\$1,018,000
4	Total 1 + 2 + 3	210,000	\$2,971,000

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
 Dec 2005 - Feb 2006

Schedule No. 1
 Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

			Dec 2005 - Feb 2006	Mar - May 06	June - Aug 06	September - November 2006	Annual Dec 2005 - Nov 2006	
	<u>Units</u>							
Gas purchased by CKY for the remaining sales customers								
1	Volume	Dth	2,316,000	3,471,000	4,197,000	2,796,000	12,780,000	
2	Commodity Cost Including Transportation		\$30,196,000	\$36,988,000	\$44,699,000	\$30,065,000	\$141,948,000	
3	Unit cost	\$/Dth					\$11.1070	
Consumption by the remaining sales customers								
11	At city gate	Dth	5,865,000	2,500,000	691,000	1,968,000	11,024,000	
12	Lost and unaccounted for portion		0.90%	0.90%	0.90%	0.90%		
At customer meters								
13	In Dth	(100% - 12) * 11	Dth	5,812,215	2,477,500	684,781	1,950,288	10,924,784
14	Heat content		Dth/MCF	1.0550	1.0550	1.0550	1.0550	
15	In MCF	13 / 14	MCF	5,509,209	2,348,341	649,082	1,848,614	10,355,245
16	Portion of annual	line 15, quarterly / annual		53.2%	22.7%	6.3%	17.9%	100.0%
Gas retained by upstream pipelines								
21	Volume		Dth	239,000	138,000	136,000	106,000	619,000
Cost								
22	Quarterly. Deduct from Sheet 1	3 * 21		To Sheet 1, line 9				
23	Allocated to quarters by consumption			\$2,654,583	\$1,532,772	\$1,510,558	\$1,177,346	\$6,875,259
				\$3,657,783	\$1,559,157	\$430,951	\$1,227,368	\$6,875,259
24	Annualized unit charge	23 / 15		To Sheet 1, line 17				
			\$/MCF	\$0.6639	\$0.6639	\$0.6639	\$0.6639	\$0.6639

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING DECEMBER 2005

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity. Sheet 3, line 4	11,264,911		
2	Net Transportation Volume	10,112,571		
3	Contract Tolerance Level @ 5%	505,629		
4	Percent of Annual Storage Applicable to Transportation Customers		4.49%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0288	
8	SCQ Charge - Annualized		<u>\$3,893,153</u>	
9	Amount Applicable To Transportation Customers			\$174,803
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		<u>\$344,706</u>	
13	Amount Applicable To Transportation Customers			\$15,477
14	SST Commodity Charge			
15	Rate		0.0158	
16	Total Cost		<u>\$146,823</u>	
17	Amount Applicable To Transportation Customers			<u>\$6,592</u>
18	Total Cost Applicable To Transportation Customers			<u>\$196,872</u>
19	Total Transportation Volume - Mcf			17,883,000
20	Flex and Special Contract Transportation Volume - Mcf			(8,297,625)
21	Net Transportation Volume - Mcf	line 19 + line 20		9,585,375
22	Banking and Balancing Rate - Mcf.	Line 18 / line 21. To line 11 of the GCA Comparison		<u>\$0.0205</u>

REFUND ADJUSTMENT

COLUMBIA GAS OF KENTUCKY, INC.

SUPPLIER REFUND ADJUSTMENT

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Supplier Refund from Columbia Gas Transmission (Aug. 2005)	\$657
2	To Be Passed Back to Customers	
3	Interest on Refund Balances	\$16
4	REFUND INCLUDING INTEREST	\$673
5	Divided By:	
6	Sales for the Twelve Months Ending November 30, 2006	10,374,032
7	SUPPLIER REFUND TO EXPIRE November 30, 2006	<u>(\$0.0001)</u>
8	Supplier Refund from Columbia Gulf Transmission (Aug. 2005)	\$91
9	To Be Passed Back to Customers	
10	Interest on Refund Balances	\$2
11	REFUND INCLUDING INTEREST	\$93
12	Divided By:	
13	Sales for the Twelve Months Ending November 30, 2006	10,374,032
14	SUPPLIER REFUND TO EXPIRE November 30, 2006	<u>\$0.0000</u>
15	TOTAL SUPPLIER REFUND TO EXPIRE November 30, 2006	<u><u>(\$0.0001)</u></u>

CKY RATE REFUND INTEREST CALCULATION
 SELECTED INTEREST RATES
 COMMERCIAL PAPER - 3-MONTH

August 20, 2005

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gas Trans.</u>	=	<u>INTEREST</u>
2.53	JANUARY 2005	31		0.000065		657.11		1.32
2.56	FEBRUARY 2005	28		0.000065		657.11		1.20
2.82	MARCH 2005	31		0.000065		657.11		1.32
2.97	APRIL 2005	30		0.000065		657.11		1.28
3.09	MAY 2005	31		0.000065		657.11		1.32
3.27	JUNE 2005	30		0.000065		657.11		1.28
3.47	JULY 2005	31		0.000065		657.11		1.32
3.64	AUGUST 2005	31		0.000065		657.11		1.32
3.72	SEPTEMBER 2005	30		0.000065		657.11		1.28
1.95	OCTOBER 2004	31		0.000065		657.11		1.32
2.18	NOVEMBER 2004	30		0.000065		657.11		1.28
<u>2.34</u>	DECEMBER 2004	31		0.000065		657.11		1.32
34.54	TOTAL					TOTAL		15.56

0.000065 DAILY RATE

August 20, 2005

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gulf</u>	=	<u>INTEREST</u>
2.53	JANUARY 2005	31		0.000065		91.34		0.18
2.56	FEBRUARY 2005	28		0.000065		91.34		0.17
2.82	MARCH 2005	31		0.000065		91.34		0.18
2.97	APRIL 2005	30		0.000065		91.34		0.18
3.09	MAY 2005	31		0.000065		91.34		0.18
3.27	JUNE 2005	30		0.000065		91.34		0.18
3.47	JULY 2005	31		0.000065		91.34		0.18
3.64	AUGUST 2005	31		0.000065		91.34		0.18
3.72	SEPTEMBER 2005	30		0.000065		91.34		0.18
1.95	OCTOBER 2004	31		0.000065		91.34		0.18
2.18	NOVEMBER 2004	30		0.000065		91.34		0.18
<u>2.34</u>	DECEMBER 2004	31		0.000065		91.34		0.18
34.54	TOTAL					TOTAL		2.15

0.000065 DAILY RATE

Note: The daily rate is calculated by taking the total of the 3-month commercial paper interest rate for 12 months; divide by 12 for the annual average; less 1/2 of 1% per order 8738-L; divide by 365 for the daily percentage; and divide by 100 for percentage conversion.

October 19, 1984 is the issue date of Order 8738-L.

August 20, 2005

Dear Customer:

Columbia Gulf Transmission Company is flowing back to its customers this month, through credits on invoices or by check, \$9,331 of funds received from insurance carriers for environmental costs. This flow-back is being effectuated pursuant to the terms of Columbia Gulf's Docket No. RP91-160 settlement, and is based on customers' fixed cost responsibility on the Columbia Gulf system during the period December 1, 1991 through October 31, 1994.

If you have any questions about this matter, please contact your Account Representative.

Sincerely,

Jeanne A. Adkins
Manager, Customer Services
(304) 357-2865

(A) \$91.34

COLUMBIA GULF TRANSMISSION COMPANY
 COLUMBIA GAS TRANSMISSION CORPORATION RP95-408 PHASE II SETTLEMENT
 INVOICE PERIOD 12/1/1991 THROUGH 10/31/1994

CUSTOMER NAME	CUST NO	AMOUNT INVOICED	ALLOCATION PERCENTAGE	REFUND AMOUNT /1
AGF DIRECT GAS	003655	304,370.68	0.1635%	9.66
ALLIEDSIGNAL, INC. (000022) / HONEYWELL INTERNATIONAL, INC.	008715	2,687,635.54	1.4438%	85.31
AMERADA HESS CORPORATION	002651	90,130.32	0.0484%	2.86
AMOCO ENERGY TRADING CORPORATION / BP ENERGY CO	006654	250,647.31	0.1346%	7.95
ARISTECH CHEMICAL CORPORATION	000054	522,523.65	0.2807%	16.59
ARKLA ENERGY MARKETING (002559) / RELIANT ENERGY SERVICES	009336	27,902.96	0.0150%	0.89
BALTIMORE GAS & ELECTRIC COMPANY	000074	7,495,549.26	4.0265%	237.93
BETHLEHEM STEEL CORPORATION	000928	1,365,522.01	0.7335%	43.34
BRING GAS SERVICES CORP (003481) / COLUMBIA ENERGY SERVICES CORPORATION	002543	196,686.73	0.1057%	6.25
BURLINGTON RESOURCES, INC. (001574)	010356	3,931.62	0.0021%	0.12
CATEX CORAL L.L.C.	002225	1,627,623.23	0.8743%	51.66
CENERPRISE, INC. (008331) / CONECTIV ENERGY SUPPLY, INC.	010831	149,971.87	0.0806%	4.76
CENTRAN CORP(1616) / CONECTIV ENERGY SUPPLY, INC.	010831	1,803,205.31	0.9687%	57.24
CHEVRON USA INC.	001365	4,322,460.09	2.3220%	137.21
CITIZENS GAS SUPPLY(3413) / WESTERN GAS RESOURCES, INC.	008194	1,085,520.84	0.5831%	34.46
CITIZENS GAS SUPPLY(3413) / WESTERN GAS RESOURCES, INC.	008194	110,439.31	0.0593%	3.50
CITY OF CHARLOTTEVILLE	000193	299,318.50	0.1608%	9.50
CITY OF LANCASTER	000197	201,198.08	0.1081%	6.39
CITY OF RICHMOND	000198	1,347,179.03	0.7237%	42.76
CNG TRANSMISSION CORPORATION / DOMINION TRANSMISSION	003981	1,384,822.56	0.7439%	43.96
COAST ENERGY GROUP INC.	005871	195,402.81	0.1050%	6.20
COASTAL GAS MARKETING (002308) / EL PASO MERCHANT ENERGY	010825	1,059,385.95	0.5691%	33.63
COLUMBIA ENERGY SERVICES CORPORATION	002543	2,254,617.34	1.2111%	71.56
COLUMBIA GAS DEVELOPMENT CORPORATION	008163	242,805.13	0.1304%	7.71
COLUMBIA GAS DEVELOPMENT CORPORATION	008163	242,805.13	0.1304%	7.71
COLUMBIA GAS OF MARYLAND, INC.	000209	913,294.97	0.4906%	28.99
COLUMBIA GAS OF OHIO, INC.	000214	31,289,896.84	16.8082%	993.23
COLUMBIA GAS OF PENNSYLVANIA, INC.	000221	8,603,884.97	4.6219%	273.11
COLUMBIA GAS OF VIRGINIA, INC.	008238	1,286,021.30	0.6908%	40.82
COMMONWEALTH GAS SERVICES (000235) / COLUMBIA GAS OF VIRGINIA	008238	1,133,697.38	0.6090%	35.99
COMMONWEALTH GAS SERVICES (000566) / COLUMBIA GAS OF VIRGINIA	008238	166,763.12	0.0896%	5.29
COMMONWEALTH GAS SERVICES (001075) / COLUMBIA GAS OF VIRGINIA	008238	558,401.00	0.3000%	17.73
COLUMBIA GAS TRANSMISSION CORPORATION	000236		n/a	3,422.00
CONOCO INC BRANDYWINE	001745	1,136,512.29	0.6105%	36.07
CONOCO INC.	001129	1,363,964.24	0.7327%	43.30
DELMARVA POWER & LIGHT COMPANY	001860	917,597.52	0.4929%	29.13
DUKE ENERGY TRADING AND MARKET	002356	1,094,342.77	0.5879%	34.74
DYNEGY INC.	002349	4,488,897.58	2.4114%	142.49
EAGLE NATURAL GAS COMPANY	004454	326,082.79	0.1752%	10.35
ENERGY DEVELOPMENT CORPORATION (002618) / NOBLE GAS MARKETING	008849	962,097.85	0.5168%	30.54
ENRON CAPITAL & TRADE RESOURCE / ENRON NORTH AMERICA CORP	001100	4,059,701.73	2.1808%	128.86
ENTRADE CORPORATION (001168) / TENNECO GAS MARKETING	005326	1,631,706.14	0.8765%	51.79
EQUITABLE RESOURCES MARKETING	004425	1,944,375.13	1.0445%	61.72
EXXON MOBIL CORPORATION	001630	4,590,110.31	2.4657%	145.70
GENERAL MOTORS CORPORATION	000383	2,096,666.51	1.1263%	66.55
H & N GAS LTD. (008554) / ADAMS RESOURCES MARKETING, LTD.	010808	99,824.03	0.0536%	3.17
HONDA OF AMERICA MFG, INC.	000453	886,041.77	0.4760%	28.13
JOHNS MANVILLE INTERNATIONAL, INC.	001493	24,887.32	0.0133%	0.79
KCS ENERGY MARKETING, INC.	001215	443,896.43	0.2385%	14.09
KERR MCGEE CORPORATION	002459	435,074.93	0.2337%	13.81
LG&E ENERGY MARKETING INC. / LG&E ENERGY	002087	1,026,981.22	0.5517%	32.60
LL&E GAS MARKETING (002335) / BURLINGTON RESOURCES	010358	148,422.27	0.0797%	4.71
MANUFACTURERS FUEL COMPANY	000578	58,582.81	0.0315%	1.86
MARATHON OIL COMPANY	001886	212,550.27	0.1142%	6.75
MOBIL NATURAL GAS / EXXON MOBIL CORPORATION	001630	2,448,828.67	1.3155%	77.73
MOUNTAINEER GAS COMPANY	000633	3,694,386.91	1.9846%	117.27
NATURAL GAS PIPELINE COMPANY	002351	3,796,990.21	2.0397%	120.53
NERCO OIL & GAS	003072	707,346.77	0.3800%	22.45
NEW YORK STATE ELECTRIC & GAS CORPORATION	000666	1,510,134.83	0.8112%	47.93
NEWPORT STEEL CORPORATION	000668	69,838.43	0.0375%	2.22
NOBLE GAS MARKETING, INC.	008849	61,000.33	0.0328%	1.94
NORTHERN NATURAL GAS COMPANY	002352	3,000,621.11	1.6119%	95.25
NYSEG II	000211	827,048.92	0.4443%	26.25
O&R ENERGY DEVELOPMENT, INC. (001877) / ORANGE AND ROCKLAND	000700	1,192,339.35	0.6405%	37.85
ORANGE & ROCKLAND UTILITIES, INC	000700	926,401.44	0.4976%	29.40
ORYX GAS MARKETING LIMITED PAR	004492	778,991.03	0.4185%	24.73
OXY USA INC.	002355	90,406.09	0.0486%	2.87

COLUMBIA GULF TRANSMISSION COMPANY
 COLUMBIA GAS TRANSMISSION CORPORATION RP95 - 408 PHASE II SETTLEMENT
 INVOICE PERIOD 12/1/1991 THROUGH 10/31/1994

CUSTOMER NAME	CUST NO	AMOUNT INVOICED	ALLOCATION PERCENTAGE	REFUND AMOUNT /1
PANCANADIAN ENERGY SERVICES L.	005955	31,531.00	0.0169%	1.00
PENN FUEL GAS, INC. / PPL GAS UTILITIES CORPORATION	000723	423,401.01	0.2274%	13.44
PG ENERGY INC	000724	896,023.10	0.4813%	28.44
ROANOKE GAS COMPANY	000784	850,748.08	0.4570%	27.00
SEAGULL MARKETING SERVICES, INC.	002368	703,721.45	0.3780%	22.34
SEMPRA ENERGY TRADING CORPORATION	008077	32,223.76	0.0173%	1.02
SONAT MARKETING COMPANY, LP (002374) / EL PASO MERCHANT ENERGY	010825	44,745.98	0.0240%	1.42
SOUTH JERSEY GAS COMPANY	000838	977,680.52	0.5252%	31.03
SOUTHERN NATURAL GAS COMPANY	002375	1,990,406.63	1.0692%	63.18
STAND ENERGY CORPORATION	001076	272,460.24	0.1464%	8.65
STATOIL ENERGY SERVICES, INC. (002224) / AMERADA HESS CORPORATION	002651	209,212.03	0.1124%	6.64
STELLAR GAS CO	002596	819,349.09	0.4401%	26.01
SUBURBAN NATURAL GAS COMPANY	000870	198,792.65	0.1068%	6.31
SUPERIOR NATURAL GAS CORPORATION	002377	1,018,885.11	0.5473%	32.34
TEJAS POWER CORPORATION / ENERGY USA - TPC	002378	2,183,496.32	1.1729%	69.31
TENNECO GAS MARKETING COMPANY / EL PASO ENERGY MARKETING	005326	306,520.17	0.1647%	9.73
TENNESSEE GAS PIPELINE COMPANY	002380	1,017,688.20	0.5467%	32.30
TENNGASCO CORPORATION (001755) / TENNECO GAS MARKETING	005326	881,472.66	0.4735%	27.98
CHEVRONTXACO NATURAL GAS, INC.	002382	2,890,344.52	1.5527%	91.75
TEXAS EASTERN TRANSMISSION CORPORATION	000889	9,599,109.89	5.1565%	304.70
TEXAS GAS TRANSMISSION CORPORATION	002383	6,838,562.53	3.6736%	217.07
THE CINCINNATI GAS & ELECTRIC	000187	1,258,020.06	0.6758%	39.93
THE LOUISIANA LAND AND EXPLOR (003449) / BURLINGTON RESOURCES	010356	120,987.14	0.0650%	3.84
TORCH GAS, L. C.	007824	68,114.43	0.0366%	2.16
TRANSCONTINENTAL GAS PIPE LINE / WILLIAMS GAS PIPELINE-TRANSCO	004205	1,521,015.61	0.8171%	48.28
TRANSOK GAS COMPANY	005389	687,185.66	0.3691%	21.81
UGI UTILITIES INC AS AGENT FOR XD LFD	008412	1,846,991.72	0.9922%	58.63
UGI UTILITIES INC.	000942	2,880,179.20	1.5472%	91.42
UNION OIL COMPANY OF CALIFORNIA	004497	1,964,250.08	1.0552%	62.35
UNION PACIFIC FUELS, INC. / ANADARKO ENERGY SERVICES	010722	1,287,297.17	0.6915%	40.86
UNITED CITIES GAS COMPANY	002395	1,146,155.52	0.6157%	36.38
UNITED STATES GYPSUM COMPANY	000919	384,406.78	0.2065%	12.20
VIRGINIA NATURAL GAS, INC.	000996	1,906,500.96	1.0241%	60.51
WASHINGTON GAS	001006	13,592,662.46	7.3018%	431.46
WEST OHIO GAS COMPANY (001020) / EAST OHIO GAS COMPANY	002412	1,126,049.25	0.6049%	35.74
WESTERN GAS RESOURCES, INC.	008194	252,849.00	0.1358%	8.02
WHEELING PITTSBURGH STEEL CORPORATION	001036	371,105.25	0.1994%	11.78
WOODWARD MARKETING INC (001573)	010216	33,465.24	0.0180%	1.06
YUMA GAS CORP. (003111) / TORCH GAS L. C.	007824	611,146.21	0.3283%	19.40
		186,155,518.84	100.0000%	9,331.00

1/: Columbia Gulf effectuated distribution of amounts owed customers under the Docket No. RP91-160 settlement by crediting its customers' August 2005 invoices for services rendered during the month of July 2005. In instances where such amounts were owed to former customers no longer taking service from Columbia Gulf and the amount due the former customer totaled \$20 or more, Columbia Gulf effectuated distribution of such amounts by check delivered to the former customer's last known address. For administrative reasons, amounts less than \$20 attributable to entities no longer taking service from Columbia Gulf were distributed to all other recipients on a pro-rata basis.

2/: Columbia Gulf's flow back to Columbia Gas represents (1) Columbia Gas' pro-rata share, as a customer of Columbia Gulf, of amounts attributable to the 12/1/91 to 10/31/94 invoice period (\$1,922) and (2) Columbia Gulf's obligation to Columbia Gas under former Rate Schedule T-1 for the period 1/1/89 to 11/30/91 (\$1,500). Columbia Gas will flow through to its customers the full amount received from Columbia Gulf pursuant to the provisions of its Transportation Costs Rate Adjustment (TCRA) mechanism in its next scheduled "Annual TCRA Filing".

August 20, 2005

Dear Customer:

Columbia Gas Transmission Corporation ("Columbia") is flowing back to its customers this month, through credits on invoices or by check, \$22,784 of proceeds received from insurance carriers for environmental costs. This flow-back is being effectuated pursuant to the terms of Columbia's Docket Nos. RP95-408, *et al.* (Phase II) settlement.

Specifically, Columbia is allocating the proceeds pursuant to (1) Article V.F.2. and (2) Article V.F.3. of the Phase II Settlement. Consistent with Article V.F.2, the allocations are based on customers' fixed cost responsibility on the Columbia system during the period December 1, 1991 through January 31, 1996, for those proceeds applicable to Docket No. RP91-161. Consistent with Article V.F.3., proceeds applicable to Docket No. RP95-408 are allocated pro-rata to each customer based on its actual contribution to Remediation Program collections during the most recent 12-month (February 1 through January 31) period, or in this instance, February 1, 2004 through January 31, 2005.

If you have any questions about this matter, please contact your Account Representative.

Sincerely,

Jeanne A. Adkins
Manager, Customer Services
(304) 357-2865

(B) \$ 657.11

COLUMBIA GAS TRANSMISSION CORPORATION
 RP95 - 408 PHASE II SETTLEMENT
 FLOW BACK ATTRIBUTABLE TO DOCKET NO. RP95-408
 REMEDIATION PROGRAM COLLECTIONS: 2/1/2004 THROUGH 1/31/2005

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT 1/</u>
ACN ENERGY, INC.	010681	685.4	0.0122%	2.41
ALLEGHENY ENERGY SUPPLY COMPANY, LL	010824	1708.51	0.0304%	6.00
ALLEGHENY TECHNOLOGIES, INC.	000500	1044.09	0.0186%	3.67
AMERADA HESS CORPORATION	002651	37835.21	0.6736%	133.01
ARISTECH CHEMICAL CORPORATION	000054	4948.29	0.0881%	17.40
ARLINGTON NATURAL GAS COMPANY	002277	695.59	0.0124%	2.45
ATMOS ENERGY SERVICES, LLC	010707	7815.63	0.1392%	27.49
BALTIMORE GAS & ELECTRIC COMPANY	000074	277852.76	4.9470%	976.85
BLUEFIELD GAS COMPANY	000109	7292.39	0.1298%	25.63
BP AMERICA PRODUCTION COMPANY	011343	783.37	0.0139%	2.74
BP ENERGY COMPANY	006654	39299.29	0.6997%	138.16
CABOT OIL & GAS MARKETING CORPORATI	003858	18,936.24	0.3371%	66.56
CED ROCK SPRINGS, LLC	011284	25,598.40	0.4558%	90.00
CENTRAL HUDSON GAS & ELECTRIC CORPO	000185	14268.82	0.2540%	50.15
CENTRAL MOTOR WHEEL OF AMERICA, INC	011201	994.93	0.0177%	3.50
CHESAPEAKE UTILITIES CORP DELAWARE	010535	8308.72	0.1479%	29.20
CHESAPEAKE UTILITIES CORP MARYLAND	010538	3847.43	0.0685%	13.53
CITY OF CARLISLE	002280	452.29	0.0081%	1.60
CITY OF CHARLOTTESVILLE	000193	18791.25	0.3346%	66.07
CITY OF LANCASTER	000197	17,645.22	0.3142%	62.04
CITY OF RICHMOND	000198	70232.51	1.2504%	246.90
CNX GAS COMPANY, LLC	011213	36,464.01	0.6492%	128.19
COBRA PETROLEUM PRODUCTION CORPORAT	008134	608.16	0.0108%	2.13
COLUMBIA GAS OF MARYLAND, INC.				
COLUMBIA GAS OF MARYLAND, INC.	000209	35327.22	0.6290%	124.20
COLUMBIA GAS OF OHIO, INC.	000214	1,408,574.97	25.0789%	4,952.06
COLUMBIA GAS OF PENNSYLVANIA, INC.	000221	428,373.08	7.6269%	1,506.01
COLUMBIA GAS OF VIRGINIA, INC.	008238	180,989.19	3.2224%	636.30
COLUMBIA NATURAL RESOURCES, LLC	011319	47943.11	0.8536%	168.55
COMMONWEALTH ATLANTIC LIMITED PARTN	006824	21741.05	0.3871%	76.44
CONNECTIV ENERGY SUPPLY, INC.	010831	21139.57	0.3764%	74.32
CONOCOPHILLIPS COMPANY	001129	11383.47	0.2027%	40.03
CONSTELLATION ENERGY COMMODITIES GR	010851	1257.58	0.0224%	4.42
CONSTELLATION NEWENERGY-GAS DIVISIO	011362	9679.65	0.1723%	34.02
CORAL ENERGY RESOURCES L P	010188	8485.96	0.1511%	29.84
CORNING INCORPORATED-ST. COLLEGE FA	010758	1392.16	0.0248%	4.90
CORNING NATURAL GAS CORPORATION	000261	979.88	0.0174%	3.44
CUMBERLAND VALLEY RESOURCES, LLC	010813	712.71	0.0127%	2.51
DELMARVA POWER & LIGHT COMPANY	001860	30709.1	0.5468%	107.97
DELTA ENERGY, LLC	011332	7783.59	0.1386%	27.37
DELTA NATURAL GAS COMPANY, INC.	000284	2006.34	0.0357%	7.05
DOMINION FIELD SERVICES, INC.	010891	2417.11	0.0430%	8.49
DPL ENERGY, INC.	010846	2801.42	0.0499%	9.85
EAGLE POINT COGENERATION PARTNERSHI	005082	12378.53	0.2204%	43.52
EAST OHIO GAS COMPANY	002412	64,506.70	1.1485%	226.78
EASTERN AMERICAN ENERGY CORPORATION	002562	2018.6	0.0359%	7.09
EASTERN MARKETING CORPORATION	002776	284.25	0.0051%	1.01
ENERGY AMERICA, LLC	010664	12474.09	0.2221%	43.86
ENERGYUSA -TPC CORP.	002378	26271.23	0.4677%	92.35
EQUITABLE PRODUCTION COMPANY	004289	66703.36	1.1876%	234.50
EXELON ENERGY COMPANY	010868	17738.34	0.3158%	62.36
FIRSTENERGY SOLUTIONS CORP.	010781	46978.85	0.8364%	165.16
FORTUNA ENERGY INC.	011266	40129.88	0.7145%	141.09
FSG ENERGY SERVICES	010317	15488.81	0.2758%	54.46
GASCO DISTRIBUTION SYSTEMS INC. - C	001472	825.06	0.0147%	2.90
GASCO DISTRIBUTION SYSTEMS INC. - K	010757	1437.92	0.0256%	5.05
GASCO DISTRIBUTION SYSTEMS, INC.	003574	1426.8	0.0254%	5.02
GENERAL MOTORS CORPORATION	000383	5295.7	0.0943%	18.62
GEOMET, INC.	011419	1208.99	0.0215%	4.25
HESS ENERGY NEW YORK COMPANY, L L C	011376	1982.66	0.0349%	6.89
HONDA OF AMERICA MFG, INC.	000453	15787.38	0.2811%	55.51
HONEYWELL INTERNATIONAL, INC.	008715	35953	0.6401%	126.39
HOPEWELL COGENERATION	006370	2157.59	0.0384%	7.58
INDECK OLEAN LIMITED PARTNERSHIP	007718	3289.03	0.0586%	11.57
INTERCONN RESOURCES, INC.	010497	3613.83	0.0643%	12.70
INTERNATIONAL PAPER COMPANY	000429	10827.39	0.1928%	38.07

COLUMBIA GAS TRANSMISSION CORPORATION
 RP95 - 408 PHASE II SETTLEMENT
 FLOW BACK ATTRIBUTABLE TO DOCKET NO. RP95-408
 REMEDIATION PROGRAM COLLECTIONS: 2/1/2004 THROUGH 1/31/2005

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT 1/</u>
INTERSTATE GAS SUPPLY, INC.	006542	33293.85	0.5928%	117.05
ISG ACQUISITION, INC.	011294	33970.11	0.6048%	119.42
ISG WEIRTON, INC.	011386	9826.11	0.1749%	34.54
JOHNS MANVILLE INTERNATIONAL, INC.	001493	3307.39	0.0589%	11.63
M & B GAS SERVICES, INC.	006525	2625.18	0.0467%	9.22
MARATHON ASHLAND PETROLEUM LLC	005920	2809.68	0.0500%	9.87
MEADWESTVACO CORPORATION	011305	12341	0.2197%	43.38
MINNESOTA MINING & MANUFACTURING CO	001672	716.96	0.0128%	2.53
MOUNTAINEER GAS COMPANY	000633	207,625.45	-3.6966%	729.93
MX ENERGY INC.	010893	768.26	0.0137%	2.71
NAMI RESOURCES COMPANY, LLC	010811	2319.7	0.0413%	8.16
NASHVILLE GAS COMPANY, A DIVISION O	004266	4374	0.0779%	15.38
NATIONAL FUEL GAS DISTRIBUTION CORP	004789	13,684.01	0.2436%	48.10
NATIONAL GAS & OIL COOPERATIVE	002287	1059.93	0.0189%	3.73
NEW JERSEY NATURAL GAS COMPANY	002407	7182.42	0.1279%	25.26
NEW YORK STATE ELECTRIC & GAS CORPO	000668	76,540.62	1.3628%	269.10
NORTHEAST OHIO NATURAL GAS	001684	966.33	0.0172%	3.40
NUI UTILITIES, INC.	009872	19549.56	0.3481%	68.74
OHIO CUMBERLAND GAS COMPANY	002436	1019.3	0.0181%	3.57
OLD DOMINION ELECTRIC COOPERATIVE	010920	678.11	0.0121%	2.39
ORANGE & ROCKLAND UTILITIES, INC.	000700	62160.86	1.1067%	218.53
ORWELL NATURAL GAS COMPANY	004098	500.65	0.0089%	1.76
OSRAM SYLVANIA, INC.	000421	2099.58	0.0374%	7.39
PANDA BRANDYWINE LP	008280	16,872.75	0.3004%	59.32
PEPCO ENERGY SERVICES, INC.	010686	1754.03	0.0312%	6.16
PG ENERGY INC	000724	14020.94	0.2496%	49.29
PIEDMONT NATURAL GAS COMPANY, INC.	001871	97,413.18	1.7344%	342.47
PIKE NATURAL GAS COMPANY	001063	2116.31	0.0377%	7.44
PPL ENERGYPLUS,LLC	008073	6854.14	0.1220%	24.09
PPL GAS UTILITIES CORPORATION	000723	18484.47	0.3291%	64.98
PROLIANCE ENERGY L.L.C.	010316	197851.27	3.5226%	695.57
PROVIDENCE GAS COMPANY	004351	35035.26	0.6238%	123.18
PUBLIC SERVICE COMPANY OF NORTH CAR	002218	28,653.02	0.5101%	100.72
PUBLIC SERVICE ELECTRIC AND GAS	002364	8700.92	0.1549%	30.59
RILEY NATURAL GAS COMPANY	001631	1151.7	0.0205%	4.05
ROANOKE GAS COMPANY	000784	42,946.89	0.7646%	150.98
ROCK SPRINGS GENERATION, LLC	011283	25,598.40	0.4558%	90.00
SEQUENT ENERGY MANAGEMENT, L.P.	011121	5146.35	0.0916%	18.09
SHELDON GAS COMPANY, INC.	000821	444.43	0.0079%	1.56
SNYDER ARMCLAR GAS CO.	004586	1556.22	0.0277%	5.47
SOUTH JERSEY GAS COMPANY	000838	73348.89	1.3059%	257.86
STAND ENERGY CORPORATION	001076	17771.39	0.3164%	62.48
SUBURBAN NATURAL GAS COMPANY	000870	10536.93	0.1876%	37.04
SUNOCO POWER GENERATION L.L.C.	011385	26322.21	0.4686%	92.53
T. W. PHILLIPS GAS AND OIL CO.	002292	29,029.03	0.5168%	102.05
TENASKA GAS STORAGE, LLC	011122	3941.61	0.0702%	13.86
THE CINCINNATI GAS & ELECTRIC CO.	000187	140,989.59	2.5102%	495.66
THE UNION LIGHT HEAT AND POWER COMP	000976	27,946.15	0.4976%	98.26
TOYOTA MOTOR MANUFACTURING, NORTH A	001691	11067.57	0.1971%	38.92
TXU PEDRICKTOWN COGENERATION COMPAN	004845	166.78	0.0030%	0.59
UGI ENERGY SERVICES INCORPORATED	009980	31453.94	0.5600%	110.58
UGI UTILITIES INC AS AGENT FOR XO L	008412	35,090.33	0.6248%	123.37
UGI UTILITIES INC.	000942	117,811.10	2.0975%	414.17
UNITED STATES GYPSUM COMPANY	000919	16058.73	0.2859%	56.45
UTZ QUALITY FOODS, INC.	005036	657.07	0.0117%	2.31
VANCEBURG ELECTRIC LIGHT, HEAT & PO	002294	380.41	0.0068%	1.34
VECTREN RETAIL, LLC	011144	660.77	0.0118%	2.33
VIRGINIA NATURAL GAS, INC.	000996	86957.23	1.5482%	305.71
VIRGINIA POWER ENERGY MARKETING, IN	010740	2914.9	0.0519%	10.25
VIRGINIA POWER SERVICES ENERGY CORP	010738	75,650.15	1.3469%	265.96
VOLUNTEER ENERGY SERVICES, INC.	011128	4989.64	0.0888%	17.53
WASHINGTON GAS ENERGY SERVICES	010308	18429.3	0.3281%	64.79
WASHINGTON GAS LIGHT COMPANY	001008	509505.5	9.0714%	1,791.24
WPS ENERGY SERVICES, INC.	010236	6311.79	0.1124%	22.19

5,616,619.30	100.0000%	19,746.00
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COLUMBIA GAS TRANSMISSION CORPORATION
RP95 - 408 PHASE II SETTLEMENT
FLOW BACK ATTRIBUTABLE TO DOCKET NO. RP95-408
REMEDIATION PROGRAM COLLECTIONS: 2/1/2004 THROUGH 1/31/2005

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT 1/</u>
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1/: Columbia Gas effectuated distribution of amounts owed customers under the Docket No. RP91-161 and RP95-408 settlements by crediting its customers' August 2005 invoices for services rendered during the month of July 2005. In instances where such amounts were owed to former customers no longer taking service from Columbia Gas and the amount due the former customer totaled \$20 or more, Columbia Gas effectuated distribution of such amounts by check delivered to the former customer's last known address. For administrative reasons, amounts less than \$20 attributable to entities no longer taking service from Columbia Gas were distributed to all other recipients on a pro-rata basis.

COLUMBIA GAS TRANSMISSION CORPORATION
 RP95 - 408 PHASE II SETTLEMENT
 FLOWBACK ATTRIBUTABLE TO DOCKET NO. RP91-161 SETTLEMENT PERIOD
 INVOICE PERIOD 12/1/1991 THROUGH 1/31/1996

CUSTOMER NAME	CUST NO	AMOUNT INVOICED	ALLOCATION PERCENTAGE	REFUND AMOUNT 1/
ALLEGHENY LUOLUM STEEL / ALLEGHENY TECHNOLOGIES	000500	450,388.02	0.0282%	0.86
ALLIEDSIGNAL, INC. (000022) / HONEYWELL INTERNATIONAL, INC.	008715	14,557,737.38	0.9116%	27.69
ARISTECH CHEMICAL CORPORATION	000054	2,898,044.25	0.1815%	5.51
ARLINGTON NATURAL GAS COMPANY	002277	449,474.48	0.0281%	0.85
BALTIMORE GAS & ELECTRIC COMPANY	000074	85,276,386.04	5.3398%	162.22
BETHLEHEM STEEL CORPORATION	000928	12,940,763.08	0.8103%	24.62
BLUEFIELD GAS COMPANY	000109	2,536,944.40	0.1589%	4.83
CENTRAL HUDSON GAS & ELECTRIC CORPORATION	000165	4,687,578.90	0.2935%	8.92
CITY OF CARLISLE	002280	211,798.22	0.0133%	0.40
CITY OF CHARLOTTESVILLE	000193	5,605,692.75	0.3510%	10.66
CITY OF LANCASTER	000197	6,092,221.94	0.3815%	11.59
CITY OF RICHMOND	000198	23,004,471.70	1.4405%	43.76
COLUMBIA GAS OF DELAWARE, INC.	000200	5,722,207.20	0.3510%	0.65
COLUMBIA GAS OF MARYLAND, INC	000209	11,885,175.17	0.7442%	22.61
COLUMBIA GAS OF OHIO, INC	000214	483,333,324.42	30.2655%	919.49
COLUMBIA GAS OF PENNSYLVANIA, INC	000221	137,230,600.79	8.5931%	261.06
COLUMBIA GAS OF VIRGINIA,	008238	22,559,820.04	1.4126%	42.91
COMMONWEALTH ATLANTIC LIM	006824	176,449.86	0.0110%	0.33
CONOCO INC	001129	956,533.81	0.0599%	1.82
CORNING NATURAL GAS CORPORATION	000261	389,035.30	0.0244%	0.74
DAYTON POWER & LIGHT COMPANY	000278	60,920,125.23	3.8147%	115.89
DELMARVA POWER & LIGHT COMPANY	001860	7,261,675.03	0.4547%	13.81
DELTA NATURAL GAS COMPANY	000284	2,072,115.26	0.1298%	3.94
EAGLE POINT COGENERATION	005082	15,360,520.77	0.9618%	29.22
EAST OHIO GAS COMPANY	002412	2,023.87	0.0001%	-
EASTERN MARKETING CORPORATION	002776	1,323,032.81	0.0828%	2.52
EMPIRE DETROIT STEEL, A DIVISION OF ARMCO, INC (000331) / ARMCO, INC	006718	869,880.25	0.0545%	1.66
EQUITABLE GAS COMPANY, A DIVISION OF EQUITABLE RESOURCES INC	004595	11,866,039.25	0.7430%	22.57
EQUITABLE PRODUCTION COMPANY	004289	5,523.36	0.0003%	0.01
EQUITRANS, INC	002404	11,998,716.00	0.7513%	22.82
FUEL SERVICES GROUP (001167) / FSG ENERGY SERVICES	010317	706,196.11	0.0442%	1.34
GENERAL MOTORS CORPORATION	000383	3,666,251.63	0.2296%	6.98
HONDA OF AMERICA MFG, INC	000453	5,448,634.35	0.3412%	10.37
INDECK OLEAN LP	007718	1,843,690.62	0.1154%	3.51
INTERSTATE GAS SUPPLY, INC	006542	694,479.75	0.0435%	1.32
JOHNS MANVILLE INTERNATIONAL, INC	001493	1,970,675.10	0.1234%	3.75
KANE GAS LIGHT HEATING CO (000510) / GASCO - KANE	010757	340,149.40	0.0213%	0.65
M & B INDUSTRIAL GAS DEVELOPMENT CORPORATION	006525	10,905.29	0.0007%	0.02
MANUFACTURERS FUEL CO.	000578	685,919.55	0.0430%	1.31
MARATHON ASHLAND PETROLEUM	005920	560,454.20	0.0351%	1.07
MINNESOTA MINING & MANUFACTURING	001672	87,283.71	0.0055%	0.17
MOUNTAINEER GAS COMPANY	000633	87,184,042.28	5.4593%	165.85
NASHVILLE GAS COMPANY	004268	3,252,880.00	0.2037%	6.19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION	004789	3,513,569.13	0.2200%	6.68
NATIONAL GAS & OIL COOPERATIVE	002287	560,050.51	0.0351%	1.07
NEW JERSEY NATURAL GAS COMPANY	002407	3,136,269.74	0.1964%	5.97
NEW YORK STATE ELECTRIC & GAS CORPORATION	000866	20,150,724.92	1.2618%	38.33
NORTHEAST OHIO NATURAL GAS	001684	45,378.04	0.0028%	0.09
NUI CORPORATION	009872	1,090,491.96	0.0683%	2.07
OHIO CUMBERLAND GAS COMPANY	002436	113,707.98	0.0071%	0.22
ORANGE & ROCKLAND UTILITIES, INC	000700	28,545,292.88	1.7874%	54.30
ORWELL NATURAL GAS COMPANY	004098	79,878.17	0.0050%	0.15
OSRAM SYLVANIA, INC	000421	933,295.78	0.0584%	1.77
PEDRICKTOWN COGENERATION LIMITED PARTNERSHIP	004845	2,418,001.10	0.1514%	4.60
PG ENERGY INC	000724	8,528,280.33	0.5340%	16.22
PIEDMONT NATURAL GAS COMPANY	001871	13,861,588.49	0.8680%	26.37
PIKE NATURAL GAS COMPANY	001063	583,664.22	0.0365%	1.11
PROVIDENCE GAS COMPANY	004351	14,050,837.65	0.8798%	26.73
RILEY NATURAL GAS COMPANY	001631	144,312.62	0.0090%	0.27
ROANOKE GAS COMPANY	000784	11,403,953.15	0.7141%	21.69
SHELDON GAS COMPANY	000821	281,583.85	0.0176%	0.53
SOUTH JERSEY GAS COMPANY	000838	17,920,592.00	1.1221%	34.09
STAND ENERGY CORPORATION	001076	1,095,362.06	0.0686%	2.08
SUBURBAN NATURAL GAS COMPANY	000870	2,186,997.33	0.1369%	4.16
T. W. PHILLIPS GAS AND OIL CO.	002292	3,401,046.40	0.2130%	6.47
THE CINCINNATI GAS & ELECTRIC CO.	000187	70,298,387.05	4.4019%	133.73
THE UNION LIGHT HEAT AND POWER COMPANY	000976	14,916,952.42	0.9341%	28.38

(B)

COLUMBIA GAS TRANSMISSION CORPORATION
 RP95 - 408 PHASE II SETTLEMENT
 FLOWBACK ATTRIBUTABLE TO DOCKET NO. RP91-161 SETTLEMENT PERIOD
 INVOICE PERIOD 12/1/1991 THROUGH 1/31/1996

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT 1/</u>
TOYOTA MOTOR MANUFACTURING	001691	1,279,816.10	0.0801%	2.43
UGI UTILITIES INC AS AGENT FOR XD LFD	008412	8,329,785.35	0.5216%	15.85
UGI UTILITIES INC	000942	43,955,494.04	2.7524%	83.62
UNITED STATES GYPSUM COMPANY	000919	670,034.65	0.0420%	1.28
USS KOBE STEEL COMPANY / REPUBLIC TECHNOLOGIES	008319	1,022,956.87	0.0641%	1.95
VANCEBURG ELECTRIC LIGHT, HEAT, AND POWER SYSTEM	002294	105,839.62	0.0066%	0.20
VIRGINIA ELECTRIC & POWER COMPANY	001276	12,168,807.70	0.7620%	23.15
VIRGINIA NATURAL GAS, INC	000996	26,592,904.02	1.6652%	50.59
WASHINGTON GAS	001006	169,577,648.96	10.6186%	322.59
WEST OHIO GAS COMPANY (001020) / EAST OHIO GAS COMPANY	002412	22,883,969.88	1.4329%	43.53
WHEELING PITTSBURGH STEEL CORPORATION.	001036	726,591.47	0.0455%	1.38
		<u>1,596,989,608.19</u>	<u>100.0000%</u>	<u>3,038.00</u>

1/: Columbia Gas effectuated distribution of amounts owed customers under the Docket No. RP91-161 and RP95-408 settlements by crediting its customers' August 2005 invoices for services rendered during the month of July 2005. In instances where such amounts were owed to former customers no longer taking service from Columbia Gas and the amount due the former customer totaled \$20 or more, Columbia Gas effectuated distribution of such amounts by check delivered to the former customer's last known address. For administrative reasons, amounts less than \$20 attributable to entities no longer taking service from Columbia Gas were distributed to all other recipients on a pro-rata basis.

DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT

COLUMBIA GAS OF KENTUCKY
CASE NO. 2005 -

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF	
Demand Component of Gas Cost Adjustment		
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 19)	\$1.2084	
Demand ACA (Schedule No. 2, Sheet 1, Line 23)	0.1526	
Refund Adjustment (Schedule No. 4)	-0.0171	
SAS Refund Adjustment (Schedule No. 5)	<u>-0.0001</u>	
Total Demand Rate per Mcf	\$1.3438	<--- to Att. E, line 21

Commodity Component of Gas Cost Adjustment

Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 18)	\$14.1464
Commodity ACA (Schedule No. 2, Sheet 1, Line 28)	-\$0.8559
Balancing Adjustment (Schedule No. 3, Sheet 1, Line 21)	<u>\$0.0051</u>
Total Commodity Rate per Mcf	\$13.2956

CHECK:	\$1.3438
	<u>\$13.2956</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$14.6394

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2, Sheet 1, Line 28)	-\$0.8559
Balancing Adjustment (Schedule No. 3, Sheet 1, Line 21)	<u>\$0.0051</u>
Total Commodity Rate per Mcf	-\$0.8508

Columbia Gas of Kentucky, Inc.

CKY Choice Program

100% Load Factor Rate of Assigned FTS Capacity

Balancing Charge

Dec 2005 - Feb 2006

Line No.	Description	Contract Volume Dth Sheet 3 (1)	Retention (2)	Monthly demand charges \$/Dth Sheet 3 (3)	# months A/ (4)	Assignment proportions lines 4, 5 (5)	Adjustment for retention on downstream pipe, if any (6) = 1 / (100% - col2)	Annual costs	
								\$/Dth	\$/MCF
								(7) =	3 * 4 * 5 * 6

City gate capacity assigned to Choice marketers

Contract			
1	CKT FTS/SST	28,000	1.000%
2	TCO FTS	<u>20,014</u>	2.007%
3	Total	48,014	

Assignment Proportions			
4	CKT FTS/SST	1 / 3	58.32%
5	TCO FTS	2 / 3	41.68%

Annual demand cost of capacity assigned to choice marketers

11	CKT FTS	\$1.5300	4	0.5832	1.0000	\$3.5690
12	TCO SST @ CKT FTS rate	\$1.5300	8	0.5832	1.0000	\$7.1379
13	TCO FTS	\$5.9760	12	0.4168	1.0000	\$29.8922
14	Gulf FTS-1, upstream to CKT FTS	\$3.1450	12	0.5832	1.0101	\$22.2309
15	TGP FTS-A, upstream to TCO FTS	\$4.6238	12	0.4168	1.0205	\$23.6021
16	Total Demand Cost of Assigned FTS, per unit					\$86.4321 \$91.1859
17	100% Load Factor Rate (16 / 365 days)					\$0.2498

Balancing charge, paid by Choice marketers

21	Demand Cost Recovery Factor in GCA, per Mcf per CKY Tariff Sheet No. 5					\$1.3438
22	Less credit for cost of assigned capacity					(\$0.2498)
23	Plus storage commodity costs incurred by CKY for the Choice marketer					\$0.1194
24	Balancing Charge, per Mcf sum(21:23)					\$1.2133

A/ TCO SST and CKT, together total 12 months.

PIPELINE COMPANY TARIFF SHEETS

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

Seventy-Sixth Revised Sheet No. 2:
 Currently Effective
 Superseding Seventy-Fifth Revised Sheet No. 2:

Currently Effective Rates
 Applicable to Rate schedule FTS and NTS
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge	Current	Surcharge			
Rate Schedule FTS								
Reservation Charge 3/	\$ 5.575	0.375	-0.011	0.036	0.001	-	5.975	0.196
Commodity								
Maximum	¢ 1.04	0.23	-0.11	0.27	-0.02	0.18	1.59	1.59
Minimum	¢ 1.04	0.23	-0.11	0.27	-0.02	0.18	1.59	1.59
Overrun	¢ 19.37	1.46	-0.15	0.39	-0.02	0.18	21.23	21.23
Rate Schedule NTS								
Reservation Charge 3/	\$ 7.085	0.375	-0.011	0.036	0.001	-	7.486	0.246
Commodity								
Maximum	¢ 1.04	0.23	-0.11	0.27	-0.02	0.18	1.59	1.59
Minimum	¢ 1.04	0.23	-0.11	0.27	-0.02	0.18	1.59	1.59
Overrun	¢ 24.33	1.46	-0.15	0.39	-0.02	0.18	26.19	26.19

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ Minimum reservation charge is \$0.00.

Issued by: Carl W. Levander, Vice President
 Issued on: August 31, 2005

Effective: October 1, 2005

(THU) 10.27.05 5:46/ST. 5:45/NO. 4862289616 P 2

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

Seventy-Sixth Revised Sheet No. 2
 Currently Effective
 Superseding Seventy-Fifth Revised Sheet No. 2

Currently Effective Rates
 Applicable to Rate Schedule SST and GTS
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge	Current	Surcharge			
Rate Schedule SST								
Reservation Charge 3/	\$ 5.405	0.375	-0.011	0.036	0.001	-	5.806	0.191
Commodity								
Maximum	\$ 1.02	0.23	-0.11	0.27	-0.02	0.18	1.57	1.57
Minimum	\$ 1.02	0.23	-0.11	0.27	-0.02	0.18	1.57	1.57
Overrun	\$ 18.79	1.46	-0.15	3.39	-0.02	0.18	20.65	20.65
Rate Schedule GTS								
Commodity								
Maximum	c 74.24	2.70	-0.18	0.51	-0.01	0.18	77.44	77.44
Minimum	c 3.08	0.23	-0.18	0.27	-0.01	0.18	3.57	3.57
MPCC	c 71.16	2.47	0.00	0.24	0.00	-	73.87	73.87

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
- 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
- 3/ Minimum reservation charge is \$0.00.

Issued by: Carl W. Levander, Vice President
 Issued on: August 31, 2005

Effective: October 1, 2005

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

Twentieth Revised Sheet No. 2
 Currently Effective
 Superseding Nineteenth Revised Sheet No. 2

Currently Effective Rates
 Applicable to Rate Schedule FSS, ISS, and SIT
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge	Current	Surcharge			
Rate Schedule FSS								
Reservation Charge	\$ 1.501	-	-	-	-	-	1.501	0.049
Capacity	¢ 2.88	-	-	-	-	-	2.88	2.88
Injection	¢ 1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢ 1.53	-	-	-	-	-	1.53	1.53
Overrun	¢ 10.87	-	-	-	-	-	10.87	10.87
Rate Schedule ISS								
Commodity								
Maximum	¢ 5.92	-	-	-	-	-	5.92	5.92
Minimum	¢ 0.00	-	-	-	-	-	0.00	0.00
Injection	¢ 1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢ 1.53	-	-	-	-	-	1.53	1.53
Rate Schedule SIT								
Commodity								
Maximum	¢ 4.11	-	-	-	-	-	4.11	4.11
Minimum	¢ 1.53	-	-	-	-	-	1.53	1.53

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

Issued by: Carl W. Levander, Vice President
 Issued on: December 30, 2004

Effective: February 1, 2005

Columbia Gulf Transmission Company
 FERC Gas Tariff
 Second Revised Volume No. 1

Thirty-Eighth Revised Sheet No. 1
 Currently Effective
 Superseding Thirty-Seventh Revised Sheet No. 1

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates per Bch

	Base Rate (1) \$	Annual Charge Adjustment (2) \$ 1/	Subtotal (3) \$	Total Effective Rate (4) \$	Daily Rate (5) \$	Company Jee and Unaccounted For (6) \$
Rate Schedule FTS-1						
Rayne, LA To Points North	3.1450	-	3.1450	3.1450	0.1034	-
Reservation Charge 2/						
Commodity	0.0170	0.0018	0.0188	0.0188	0.0188	2.199
Maximum	0.0170	0.0018	0.0188	0.0188	0.0188	2.199
Minimum	0.1204	0.0018	0.1222	0.1222	0.1222	2.199
Overrun						

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

Issued by: Carl W. Levander, Vice President
 Issued on: August 31, 2005

Effective: October 1, 2005

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PROPOSED TARIFF SHEETS

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GSR</u>					
First 1 Mcf or less	6.95	1.3438	13.2956	21.5894	I
Over 1 Mcf	1.8715	1.3438	13.2956	16.5109	I
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less	18.88	1.3438	13.2956	33.5194	I
Next 49 Mcf	1.8715	1.3438	13.2956	16.5109	I
Next 350 Mcf	1.8153	1.3438	13.2956	16.4547	I
Next 600 Mcf	1.7296	1.3438	13.2956	16.3690	I
Over 1000 Mcf	1.5802	1.3438	13.2956	16.2196	I
<u>Delivery Service</u>					
Administrative Charge	55.90			55.90	
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		7.0373		7.0373	I
<u>Delivery Rate Per Mcf</u>					
First 400 Mcf	1.8153			1.8153	
Next 600 Mcf	1.7296			1.7296	
All Over 1000 Mcf	1.5802			1.5802	
Former IN8 Rate Per Mcf	1.0575			1.0575	
Banking and Balancing Service		0.0205		0.0205	

(continued on following sheet)

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

R - Reduction
I - Increase

DATE OF ISSUE: October 28, 2005

DATE EFFECTIVE: December 2005 Billing Cycle
November 29, 2005

ISSUED BY: Joseph W. Kelly

President

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> <u>Commodity</u> \$ \$		<u>Total</u> <u>Billing</u> <u>Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>				
First 1 Mcf or less	6.95	N/A	N/A	N/A
Over 1 Mcf	1.8715	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less	18.88	N/A	N/A	N/A
Next 49 Mcf	1.8715	N/A	N/A	N/A
Next 350 Mcf	1.8153	N/A	N/A	N/A
Next 600 Mcf	1.7296	N/A	N/A	N/A
Over 1000 Mcf	1.5802	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	116.55			116.55
First 30,000 Mcf	0.5467		13.2956 ^{2/}	13.8423
Over 30,000 Mcf	0.2905		13.2956 ^{2/}	13.5861
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.6555		6.6555
<u>Delivery Service¹</u>				
Administrative Charge	55.90			55.90
First 30,000 Mcf	0.5467			
Over 30,000 Mcf	0.2905			0.2905
Banking and Balancing Service	0.0205			0.0205
(continued on following sheet)				

- ^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- ^{2/} IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- ^{3/} Currently, there are no customers on this rate schedule.

R – Reduction I - Increase

DATE OF ISSUE: October 28, 2005

DATE EFFECTIVE: December 2005 Billing Cycle
November 29, 2005

ISSUED BY: Joseph W. Kelly

President

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf <u>Delivery Service</u>	0.3038	1.3438	13.2956	14.9432	I
Administrative Charge	55.90			55.90	
Delivery Rate Per Mcf	0.3038	1.3438		1.6476	I
Banking and Balancing Service		0.0205		0.0205	
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	55.90			55.90	
Delivery Rate Per Mcf	0.0858			0.0858	
Banking and Balancing Service		0.0205		0.0205	

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

R – Reduction I- Increase

DATE OF ISSUE: October 28, 2005

DATE EFFECTIVE: December 2005 Billing Cycle
November 29, 2005

ISSUED BY: Joseph W. Kelly

President

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less	\$ 6.95 (Minimum Bill)
Over 1 Mcf	1.8715

General Service Other

First 1 Mcf or less	\$18.88 (Minimum Bill)
Next 49 Mcf	1.8715
Next 350 Mcf	1.8153
Next 600 Mcf	1.7296
Over 1000 Mcf	1.5802

Intrastate Utility Service

For all volumes	\$ 0.038
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Actual Gas Cost Adjustment

For all volumes	\$ (0.8508)
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Rate Schedule SVAS

Balancing Charge – per Mcf	\$ 1.2133
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R

R - Reduction I - Increase

DATE OF ISSUE: October 28, 2005

DATE EFFECTIVE: December 2005 Billing Cycle
November 29, 2005

ISSUED BY: Joseph W. Kelly

President